Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	13,434			9,351	-4,748	-974	406	16,657	-	0	18,753
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,874	-10	73	317	-9,338		31	662	334	889	1,516
Pentanes Plus	1,523	-10		317	-1,125		23	223	331	-189	210
Liquefied Petroleum Gases	9,351	-10	73	317	-8,213		8	439	331	1,078	1,306
Ethane/Ethylene	4,567		75	317	-4,479		-4	-	-	92	398
Propane/Propylene	3,033		216	258	-2,340		-30	_	1	1,196	352
Normal Butane/Butylene	1,257		-153	40	-772		2	268	2	100	362
Isobutane/Isobutylene	494		10	19	-622		40	171	_	-310	194
Other Liquids		436		_	664	-257	745	-253	_	351	7,048
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		436		-	304	184	48	876	_	0	358
Hydrogen				-	-	204		204	_	0	
Oxygenates (excluding Fuel Ethanol)		_		-	_	_	_	_	-	_	-
Renewable Fuels (including Fuel Ethanol)		436		-	304	-20	48	672	-	0	358
Fuel Ethanol ⁶		430		_	276	-2	47	657	_	0	354
Renewable Fuels Except Fuel Ethanol		6		_	28	-18	1	15	-	0	4
Other Hydrocarbons				-	-	-	_	-	_	-	-
Unfinished Oils				_	-		94	-445	_	351	3,924
Motor Gasoline Blend.Comp. (MGBC)		-		_	360	-441	603	-684	_	0	2,766
Reformulated		_		_	360	-441	603	-684	_	0	2,766
Conventional				_	- 360	-441	- 603	-004	_	-	2,700
Finished Petroleum Products		_	18,165	173	108	461	998		83	17,826	10,901
Finished Motor Gasoline		_	8,818	6	-642	443	281		1	8,344	4,442
Reformulated		_	_	_	_	_	_		_		´ _
Conventional		_	8,818	6	-642	443	281		1	8,344	4,442
Finished Aviation Gasoline			15	-	-		1		-	14	17
Kerosene-Type Jet Fuel			744	-	773		27		_	1,490	725
Kerosene			1	_	_		0		_	1	1
Distillate Fuel Oil			5,645	64	-23	18	522		_	5,182	3,882
15 ppm sulfur and under ⁷			5,563	8	59	18	487		_	5,161	3,581
Greater than 15 ppm to 500 ppm sulfur ⁷			136	56	-82	-	78		_	32	194
Greater than 500 ppm sulfur			-54	-	-		-43		_	-11	107
Residual Fuel Oil ⁸			369	11	-		-1		8	373	202
Less than 0.31 percent sulfur			195	_	_		13		NA	NA	31
0.31 to 1.00 percent sulfur			16	1	_		-15		NA	NA	11
Greater than 1.00 percent sulfur			158	10	_		1		NA	NA	160
Petrochemical Feedstocks			_	-	_		-		_	-	-
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
			_	_	-		-		- 59	-59	_
Special Naphthas			_	_	_		_ 0		14	-14	1
Waxes			_	1	_		U		14	-14	
Petroleum Coke			764		_		22			742	48
Marketable			531	_	_		22		_	509	48
Catalyst			233							233	
Asphalt and Road Oil			1,004	90	_		144		1	949	1,567
Still Gas			721							721	1,507
Miscellaneous Products			84	1	-		2		-	83	16
Total	24,308	426	18,238	9,841	-13,314	-770	2,180	17,066	418	19,065	38,218

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.